

Government of Bihar
Energy Department

Bihar Pumped Storage Projects Promotion Policy-2025

Resolution No- 340/

Date:- 17.07.2025

GOVERNMENT OF BIHAR
ENERGY DEPARTMENT

Resolution

No.-प्र०/BSPGCL-01/2024- 340/

Patna ,Dated:- 17.07.2025

Sub :- Bihar Pumped Storage Projects Promotion Policy-2025

1. Preamble:

- 1.1 India's National Electricity Plan (NEP) for 2022-32, released by the Central Electricity Authority (CEA), highlights the critical role of pumped storage in addressing the challenges of integrating renewable energy sources into the grid .As the share of renewable in the overall generation mix increases, large-scale energy storage solutions become essential to manage grid flexibility and ensure system stability.
- 1.2 The NEP projects a significant rise in pumped storage capacity, from 7.5GW in 2026-27 to 27GW by 2031-32. This reflects the growing need to balance the variable nature of renewable energy sources like solar and wind .Additionally ,the Ministry of Power's Energy Storage Obligations(ESO) mandate DISCOMs to procure 4% of their Renewable Purchase Obligation (RPO) through Energy Storage by 2030.
- 1.3 Among various storage technologies , Pumped Storage Projects (PSP) stands out as a mature and proven solution. PSP facilities offer several key benefits:
 - **Grid flexibility:** PSP can rapidly respond to fluctuations in electricity demand and supply, ensuring grid stability.
 - **Dispatchability :** Unlike variable renewable sources, PSP can generate electricity on demand, providing reliable peak power.
 - **Cost-effectiveness:** PSP offers a cost-competitive energy storage solution for large-scale applications.
 - **Clean, Green and Safe :**PSP does not produce any poisonous or harmful by products and thus do not pose any problem of disposal of waste.

In recognition of these benefits, the Bihar State Government has developed the "Bihar Pumped Storage Projects Promotion Policy 2025" to encourage the development and promotion of PSP

projects within the state. This policy aims to leverage Bihar's renewable energy potential and pump storage potential to contribute to a more resilient and sustainable power grid.

2. Definitions:

- **CoD** : Commercial Operation Date - the stage when project construction ends, and commercial operations begin.
- **Developer**: An individual or entity responsible for developing land and infrastructure for PSPs.
- **On-Stream PSPs**: Projects where at least one storage reservoir is located on a river.
- **Off-Stream PSPs**: Projects where none of the storage reservoirs are located on a river.
- **State**: The state of Bihar.
- **State Govt**: The Government of Bihar.
- **Players**: Central or State Public Sector Undertakings (PSUs) and private entities interested in developing PSPs in the state.
- **State DISCOM**: The state-owned electricity distribution licensee as per the Electricity Act, 2003; namely SBPDCL & NBPDC in Bihar.
- **Letter of Offer**: A document offering a specified share of project capacity to the State Government, based on the right of first refusal.
- **Right of First Refusal**: A contractual right that gives the State Government the option to purchase a specified share of project capacity from the developer at specific terms before the developer seeks offers from third parties.

3. Objectives:

- 3.1 Facilitate the development of Pumped Storage Projects (PSP) in the state and support the state's growing energy demand in a sustainable manner.
- 3.2 Harness the full potential of PSP in the state by encouraging the development of self-identified off-stream sites.
- 3.3 Attract private investments, generate revenue for the state government, create employment opportunities, and contribute to the overall improvement of the state's economy.
- 3.4 Encourage the integration of renewable energy sources into the grid by promoting the development and utilization of PSP.
- 3.5 Support the state in meeting its Renewable Purchase Obligation (RPO) and Energy Storage Obligation (ESO) targets set by the central government, thereby contributing to national and state-level grid balancing and meeting peak power requirements.

4. Policy Validity and Applicability:

- This policy shall come into effect from the date of issue and shall remain in force until a new policy supersedes it.

- This policy applies to all pumped storage projects with a capacity greater than 25 MW, including projects currently identified by the State Government, the Central Electricity Authority (CEA), and those under the Survey and Investigation (S&I) stage within the state of Bihar.
- The policy shall not be applicable for projects which have commenced operation / under construction as on date of publication of the policy.
- In the above classified provisions, the Financial Provisions and Bihar Financial Rule (as amended from time to time) will be followed.

5. Implementing Agency/Nodal Agency:

- 5.1 The Government of Bihar will implement this policy through Bihar State Power Generation Company Limited (BSPGCL) as the Nodal Agency, hence all the Power & Function of the State Govt. as provided in the policy document shall be exercised by the Nodal Agency Bihar State Power Generation Company Limited for implementation of PSP Projects.
- 5.2 Nodal Agency in an endeavor to complete the project within six (6) years shall undertake periodic reviews and shall obtain project progress reports from the Developers.
- 5.3 Nodal Agency may engage Project Management Consultants for managing various aspects of PSPs including development, planning, strategy, and implementation for timely completion of the project.
- 5.4 The Nodal Agency will be responsible for:
 - **Project Allocation:** Assigning projects to Central Public Sector Undertakings (CPSUs), State Public Sector Undertakings (State PSUs), or private developers based on the defined allocation methodologies.
 - **Soliciting Proposals:** Issuing periodic calls for proposals from developers interested in self-identified off-stream sites.
 - **Evaluation and Approval:** Establishing evaluation criteria and terms & conditions for selecting proposals for self-identified projects.
 - **Facilitation & Support:** Assisting project developers in obtaining necessary statutory clearances and approvals. The role of Nodal Agency will be limited to providing assistance only and any delay in it will not be attributable to the Nodal Agency.
 - **Policy Amendments:** Reviewing and amending the policy periodically for improvement and adaptation.

6. Classification of Pump Storage Projects:

Pumped Storage Projects may be classified into following three types.

- A. **On-stream Projects**:- Both reservoirs are located on any river/stream/ nallah.
- B. **Off-stream open loop pumped storage project**:- One reservoir is located on river/ stream/ nallah. Other reservoir (off-stream reservoir) is not located on any river/ perennial stream/ perennial nallah. If off-stream reservoir is located on any non-perennial stream/ nallah, then
 - i) Suitable provision shall be made for diversion of non-perennial stream/ nallah to its downstream and/or release of water of the non-perennial stream/ nallah to its downstream through body of dam/ barrage/ embankment etc.
 - ii) The water of rainfall yield of self-catchment of the reservoir shall be released to downstream through body of dam/ barrage/ embankment etc.
 - iii) The water for filling of reservoir/ recoupment of evaporation and re-circulation losses shall be met from a source other than the rainfall yield of catchment of non-perennial stream/ nallah
- C. **Off-stream closed loop pumped storage project**:- None of the reservoirs is located on any river/ perennial stream/ perennial nallah. If any reservoir is located on a non-perennial stream/ nallah, then
 - i) Suitable provision shall be made for diversion of non-perennial stream/ nallah to its downstream and/or release of water of the non-perennial stream/ nallah to its downstream through body of dam/ barrage/ embankment etc.
 - ii) The water of rainfall yield of self-catchment of the reservoir shall be released to downstream through body of dam/ barrage/ embankment etc.
 - iii) The water for filling of reservoir/ recoupment of evaporation and re-circulation losses shall be met from a source other than the rainfall yield of catchment of non-perennial stream/ nallah

7. Project Allocation:

- 7.1 **On-stream pumped storage project and Off-stream open loop pumped storage project** - The state Govt designated agency will identify these projects from time to time. The projects may be allocated to CPSU or State PSU on nomination basis and to private developers through competitive bidding. The period of allocation and terms and conditions shall be as defined under this policy. The state Govt. shall have the right of first refusal of upto 80% of the project capacity for all on-stream projects.

Allocation methodology:

- 7.1.1 **Nomination**: The State Govt. may allot projects on nomination basis to CPSUs indicated by Ministry of Power, GoI from time to time or State PSUs. The State Govt. may invite preliminary

proposals from Players detailing the execution timelines and methodology.

Due consideration will be given to the timeline for execution, track record of projects execution in the past, financial strength of the entity, and current projects in pipeline with the entity. The projects may also be allotted to Joint Ventures (JVs) between CPSUs and / or State PSUs for development of such PSPs. Further the CPSU / State PSU shall ensure that award of contracts for the supply of equipment and construction of the project, either through a turnkey or through well-defined packages, is done based on competitive bidding.

The Bihar Electricity Regulatory Commission (BERC) shall fix the tariff for capacity developed through this mode under section 62 of Electricity Act, 2003.

7.1.2 Competitive Bidding:

The State Govt. may conduct competitive bidding for identified on- stream sites to select private developers. CPSUs and State PSUs can also participate in the bidding process. Winning bidders will be responsible for conducting necessary Surveys and Investigations (S&I) after receiving a Letter of Intent (LoI).

Two bidding methodologies may be employed:

A. Two-Stage Bidding: The bidding process will be conducted in two stages:

i) Pre-qualification:

- Applicants will be pre-qualified based on established criteria, including financial strength, experience in developing similar infrastructure projects, past project development track record and turnover.
- Specific details on these criteria will be provided in the Request for Proposal (RFP).

ii) Bidding:

- Shortlisted applicants will submit bids based on quantifiable parameters, such as the proposed concession period and additional parameters specified in the RFP, if any.
- After receiving Detailed Project Report (DPR) approval and before the project's Commercial Operation Date (CoD), the developer will submit a Letter of Offer (LoO) to the State Government Nodal Agency, proposing to sell at least 80% of the project capacity. The Bihar Electricity Regulatory Commission (BERC) shall fix the tariff for

capacity developed through this mode under section 62 of Electricity Act, 2003.

- In case, the State Government does not accept the full or partial capacity offered within 8 weeks of the LoO submission, the developer retains the right to sell the remaining capacity through short, medium, or long-term Power Purchase Agreements (PPAs), in the power markets or through bilateral contracts.

B Tariff-Based Bidding: This method is used when the generated power will be utilized by the State or its Distribution Companies (DISCOMs). The State DISCOM will determine long-term energy demand and storage requirements. Bids can be based on:

- A composite tariff (including input power cost) if arranged by the developer, or
- A storage tariff per Megawatt Hour (MWh) if input power is arranged by the State DISCOM.

The Bihar Electricity Regulatory Commission (BERC) shall adopt the tariff for projects allocated through competitive bidding as per Section 63 of the Electricity Act, 2003.

7.2 Off-stream closed loop pumped storage project

The State Government encourages the identification and development of Off-Stream closed loop Pump Storage Projects (PSPs) by allowing developers (players) to propose suitable sites.

7.2.1 Allocation methodology:

- i.) **Expression of Interest (EoI):** The State Govt. periodically invites EoIs from Players for self-identified off-stream sites.
- ii.) **Proposal Submission:** Players submit proposals to the State Govt. detailing the identified site, storage potential, techno-commercial viability, and a pre-feasibility report.
- iii.) **Evaluation and Allotment:** The State Govt. will establish transparent criteria for proposal evaluation and allocation, which will be publicly notified. During the evaluation process, the State Govt. will consider the potential impact of the proposed project on existing and planned developments in the surrounding area. Based on the evaluation, the proposal may be:
 - i. **Approved:** An MoU/agreement will be signed with the Developer.
 - ii. **Refused:** The State Govt. informs the Player of the decision.
- iv.) **Letter of Offer:** The Developer submits a Letter of Offer for at least 80% of the project *capacity* to the State Govt. after receiving the Detailed Project Report (DPR) approval and before the project CoD.
- v.) **Right of First Refusal:** The State Govt. shall have the right of first refusal of up to 80% of the project capacity.

vi.) Tariff for such capacity shall be fixed by the Bihar Electricity Regulatory Commission (BERC) under section 62 of Electricity Act, 2003.

vii.) **Remaining Capacity:** The Developer would be free to sell the balance project capacity or entire capacity under short / medium/ Long term PPA, or in power markets or through bilateral contracts, if State Govt. does not provide acceptance on full or part of offered capacity within 8 weeks of Letter of Offer from the Developer.

7.2.2 Conflict Resolution:

In case of conflicts over site identification:

- **State/Central PSU vs. Private Developer:** Preference is given to the State/Central PSU.
- **Two Private Developers:**
 - **Higher Capacity:** Preference is given to the Developer proposing a larger energy storage capacity (MWh).
 - **Equal Capacity:** Preference is given to the Developer proposing a higher instantaneous power generation capacity (MW).
 - Two private Developers identify the same site with same capacity (energy terms) and same instantaneous capacity; the preference shall be given to the Developer proposing additional support for fulfilling drinking water and / or irrigation needs in the region. Being a subjective clause, the decision should be taken on the basis of objectivity i.e. bidder who has quoted the lowest tariff if not feasible then lottery etc.

8. Support and Incentives:

To encourage PSP development in the state, the following support and incentives will be offered:

8.1 Support:

- I. **Clearance:** The Developers shall obtain all statutory clearances that are required from Central and State Governments. The Nodal Agency will extend necessary support to get the clearances.
- II. **Land Acquisition:** For all project categories, permission for transfer/clearance on private land will be granted upon submission of application as per the provisions stipulated under Central Land Acquisition for Rehabilitation & Resettlement and the right to fair compensation and Transparency act, 2013 & its related rules, 2014 and amendments if any. All action will be taken as per advice of the Revenue and Land Reforms Department, Govt. of Bihar.
- III. **Existing Hydro Project Preference:** Developers with operational or under-construction hydro projects in the state will be prioritized when allocating PSPs connected to their existing storage

facilities. However, the added PSP capacity will be separate from allocated hydro capacity and

won't incur additional upfront premiums. The allocation period for such projects will be capped at the existing hydro project concession period.

- IV. **Deemed Non-Agricultural Land Status:** Land allocated for PSP construction will be accorded deemed Non-Agricultural (NA) status upon payment of applicable fees, streamlining land use Procedures applicable under the provision in Section 5(1) of Bihar Agricultural Land (Conversion to Non-Agricultural Purposes), Act, 2010 and amendments if any. All action will be taken as per advice of the Revenue and Land Reforms Department, Govt. of Bihar.
- V. **Single Window Clearance:** A single window clearance system will be established for PSP developers to obtain time-bound statutory clearances. Handholding support may also be provided as needed.

8.2 Incentives:

- I. **Reduced Transmission Charges:** Waiver in intra state transmission charges will be applicable as per State RE Policy. This aims to reduce project costs and improve financial viability.
- II. **Local Area Development Fund (LADF):** LADF will not be applicable to off-stream PSPs if the power is purchased by the State Government. This reduces financial burden for developers.
- III. **Free Royalty Power:** The State Government will not collect free royalty power from PSPs, allowing developers to retain more revenue.
- IV. **Taxes & Duty:** 100% Exemption from electricity duty shall be allowed for input energy for pump operation by the PSPs from the DISCOMs. Further for purchase of power by PSPs through open access shall also be exempted from cross subsidy charges by the Distribution Companies. Such electricity duty exemption shall be reimbursed from the concerned department and shall be applicable for consumption of power from such projects for a period of 15 years from the date of commissioning of the project. No water cess should be levied on PSPs.
- V. **State Goods and Service Tax (SGST):** 100% exemption from the payment of SGST for all the materials required for development of PSPs shall be provided by the Commercial Tax Department for a period of 5 years. The applicable amount shall be reimbursed as per the norms adopted by the Department of Industries, Bihar under the Industrial Promotion Policy.
- VI. **Open Access:** For intra-state, open access clearance for the whole tenure of the project or 25 years whichever is earlier shall be granted. In absence of any response or intimation from the Discoms to the developer within 30 days, then such application shall be considered for allowing deemed open access. The applicable charges shall be governed by prevailing BERC regulations and amendments if any.

VII. Stamp Duty: 100% reimbursement of stamp duty/registration fees levied on lease/ sale /Transfer of industrial land as also those outside the jurisdiction of Bihar Industrial Area Development Authority would be available to all the new units after the unit commences the commercial production. This reimbursement of stamp duty and registration fees will be granted only for the first time and will not be applicable in subsequent stages of lease/sale/transfer. This incentive shall be available to new units only as per Indian stamp act 1899 under section 9 (1) & under section 78 of registration act 1908 in state Gazette. If any existing unit setup PSP Plant or goes for expansion, it will be treated as new unit only for setting new capacity plant within the State.

VIII. Land Conversion Charges: There shall be 100% reimbursement on land use conversion charges/change in land use fees being levied for conversion of agriculture land for the projects after the project commences the commercial production as per Bihar agriculture land (conversion for non-agricultural purpose) act 2010 and norms adopted by Forest Dept. & Department of Industry, Govt. of Bihar and amendments if any.

IX. Other Charges: Exemption from court fee for registration of documents relating to lease of land shall be granted to entities. In addition, exemption from land use approval, external development charges, scrutiny fee and infrastructure development charges.

X. Apart from points mentioned above, all other relevant incentives and benefits declared by the State and Central Govt. will also be applicable as per mentioned norms and guidelines.

9. Terms and Conditions of Allotment:

9.1 Bank Guarantee:

Developers must submit a bank guarantee as per RFP.

9.2 Land Use Rights:

I. Government Land:

The Government land (if applicable) shall be allocated for the PSP project as per the prevailing State policy/ Bihar Industrial Area Development Authority (BIADA) norms, as applicable and prescribed under the provisions of rule 440 of Bihar Finance Rules and amendments if any. Department of Revenue and Land Reforms, Govt. of Bihar will take action for transfer of government land. All action will be taken as per advice of the Revenue and Land Reforms Department, Govt. of Bihar.

II. Forest Land:

Developer shall apply for diversion of the forest land as per procedures/guidelines laid by respective Departments and by paying applicable charges, if any.

III. Private Land:

Subject to mutually negotiated terms between the landowner and developer and in line with the norms adopted by Bihar Raiyati Land Lease Policy, 2014 and amendments if any.

10. Facilitation Charges:

Developers will pay a one-time fee of INR 50,000 per MW subject to a maximum of Rs. 50 lakhs to the Nodal Agency after allocation of site.

11. Time Limit for Executing Project:

11.1 The Developer shall commit and adhere to project execution timelines to complete the project within six (6) years from the date of allotment. Indicative timelines for project development are specified below:

I. Preparation of Detailed Project Report (DPR) and all statutory clearances and approvals of the State and Central Governments and the Regulator (as applicable):

Developer shall ensure preparation of DPR within 720 days as per guideline of MoP from allotment date (also applicable for Developers developing PSP capacity on existing Hydro sites). Clearance of DPR from CEA shall be responsibility of the developer and required to be matched with time frame specified by CEA guidelines (as per latest amendment).

II. Land acquisition, financial closure and securing funding: Within 3 years of allotment date

III. Stand within a certain time frame:

Developer shall start construction work within a period of 2 (Two) years from the date of allotment of the project, failing which allotment of the project site shall be cancelled by the state. However, relaxation of 01 (One) Year may be granted to those projects where delay in start of construction is attributable to pending Environment Clearance (EC) and Forest Clearance (FC), provided that the applications are submitted to the concern authorities within timelines agreed at the time of award of the project.

IV. Completion of construction:

Within 03 (Three) years post receipt of statutory clearances and approvals of the state and Central government and the Regulator (as applicable). However, the overall project completion time should not exceed 6 (six) years from the date of allotment.

All action will be taken as per advice of the Revenue and Land Reforms Department, Govt. of Bihar.

11.2 Further, the State Govt. shall stipulate for each project, as part of the bid allotment conditions, a maximum number of years for completion of the project implementation. The project shall be made operational within 6 years timeframe.

11.3 The failure to reach any of the execution milestones mentioned in bid/ Allotment conditions before start of the project construction except due to uncontrollable factors such as force majeure, Government actions, change in law, natural calamity, act of God, pandemic like covid-19 etc, delay in statutory approvals and clearances subject to the satisfaction of State Govt., will result in automatic cancellation of the allotment of the site, and forfeiture of any up-front amounts paid. No compensation would be payable to the Developers in such an instance.

11.4 If the construction is not commenced by the Developer within above timeline, allotment of the project site may be cancelled by the State. However, relaxation of 1 year may be granted to those projects where delay in start of construction is attributable to pending Environment Clearance (EC) and Forest Clearance (FC), provided that the applications are submitted to concerned authorities within timelines agreed at the time of award of the project.

11.5 The Developer may surrender the allotment back to State Govt., if on completion of the Detailed Project Report (DPR), within the stipulated timeframe, it has grounds to establish that the project is not techno-commercially viable.

12. Period of Allocation:

12.1 The Pumped Storage Projects shall be offered for a maximum period of forty-five (45) years from the date of allotment at the end of which they shall revert to the State Govt. or be extended further on mutually agreed terms & conditions as per the decision of the State Govt.

12.2 The project assets would be maintained by the successful Developer in a condition that would ensure a residual life of the project at the rated capacity for at least 30 years at any point of time.

12.3 During the 10th, 20th, 30th and 40th years of operation, as well as during the last year of concession, the State Govt. or one of its appointed agencies would carry out a mandatory inspection of the project site to ensure that the project assets are maintained to the required standards to ensure the specified generation capability and residual life of the plant.

12.4 If such inspections find that the plant capacity and/or life are being undermined by inadequate maintenance, the State Govt. would be entitled to seek remedial measures from the Developer. In light of provision contained in NIT & LoA.

13. Power Evacuation:

- 13.1 Where the Developer wishes to connect to the State Transmission Utility (STU), Bihar State Power Transmission Company Ltd. (BSPTCL) shall extend the connectivity to its intra-state transmission system as per the prevailing procedures and BERC regulations.
- 13.2 The Developer shall lay the network infrastructure from the PSP site to the grid connectivity point identified by BSPTCL/STU at his own cost after review and approval from BSPTCL/STU.
- 13.3 If any new EHV substations and transmission lines or strengthening of existing transmission system is required by BSPTCL/STU for evacuation of power from the PSP site, then the same shall be carried out at the cost of the Developer.

14. Transfer of Allotment of site:

- 14.1 Project transfer is allowed after project commissioning as per the norms and procedures adopted by the Department of Revenue and Land Reforms, Govt. of Bihar without any additional cost.
- 14.2 Pre-commissioning transfer is allowed if:
 - The developer justifies their inability to complete the project.
 - The transfer happens under the same terms and conditions as the original allocation or with reasonable modifications approved by the State Government.

15. Other Conditions:

- 15.1 Compliance with regard to selection of developer on nomination as well as through tender process, the procurement of materials and services would be ensured according to the guidelines prescribed as per NIT.
- 15.2 Integration with the Bihar Purchase Preferential Policy 2024 & its amendments if any, will be ensured to actively promote and support MSME industries within Bihar in all procurement activities.

16. Dispute Resolution:

- 16.1 In the event of any dispute or differences arising in relation to the interpretation, development or implementation of the Bihar Pump Storage Projects Promotion Policy, the matter shall be submitted in writing to the Managing Director (MD) of Bihar State Power Generation Company Limited (BSPGCL).

The Managing Director (MD) of BSPGCL, shall upon receipt of the dispute, immediately refer the matter to the Chairman-cum-Managing Director (CMD) of Bihar State Power (Holding) Company Limited along with all relevant records.

Upon receiving the reference, the CMD shall issue a notice to the concerned stakeholders, directing them to submit a written reply within fifteen (15) days. The CMD shall adjudicate the dispute and pass a final order within sixty (60) days from the date of receipt of the show-cause reply or the expiry of the prescribed period, whichever is earlier, based on the evidence submitted by the parties.

If any party fails to submit a reply within the stipulated time despite being duly notified, the CMD may proceed to decide the matter ex parte or otherwise, based on the records and materials available.

16.2 Appellate Forum:

Any person aggrieved by an order passed by the Chairman-cum-Managing Director (CMD) of Bihar State Power (Holding) Company Limited, may prefer an application for arbitration before the Bihar Public Works Contracts Disputes Arbitration Tribunal within a period of 30 (thirty) days from the date of pronouncement of the order.

17. Ambiguity Resolution:

Any ambiguity in terms used in these guidelines will be interpreted according to relevant Central or State Government Acts, policies, and regulations.

Order: Ordered to be publish in the coming extras ordinary issue of Bihar gazette for information to all.

By the order of Governor of Bihar,



(Manoj Kumar Singh)
Secretary, Govt. of Bihar

Memo No.-R0 / BSPGCL-01 / 2024- 3401

Patna, Dated:- 17.07.2025

Copy forwarded to Officer-in-Charge, E-Gazette Cell, Finance Department, Bihar, Patna for publication of Bihar Gazette (through IT Manager, Energy Department, Bihar, Patna). He is requested to kindly provide 200 (two hundred) copies of the published gazette to Energy Department, Bihar, Patna.



Secretary, Govt. of Bihar

Memo No.-R0 / BSPGCL-01 / 2024— 3401

Patna, Dated: 17.07.2025

Copy forwarded to Secretary, Ministry of Power, Government of India, New Delhi/Secretary, Ministry of New and Renewable Energy, Government of India, New Delhi for information and necessary action.



Secretary, Govt. of Bihar

Memo No.-R0 / BSPGCL-01 / 2024— 3401

Patna, Dated: 17.07.2025

Copy forwarded to Accountant General (Accounts & Entitlement), Bihar, Veerchand Patel Path, Patna for information and necessary action.



Secretary, Govt. of Bihar

Memo No.-R0 / BSPGCL-01 / 2024— 3401

Patna, Dated: 17.07.2025

Copy forwarded to Principal Secretary to Governor/Principal Secretary to Hon'ble Chief Minister, Bihar, Patna/Principal Private Secretary to Hon'ble Minister, Energy Department/Principal Private Secretary to Chief Secretary, Bihar/ Additional Chief Secretary/Principal Secretary/Secretary, All Departments, Bihar, Patna/All Department Heads, Bihar, Patna/Joint Secretary, Energy Department, Bihar, Patna/Deputy Secretary, Energy Department, Bihar, Patna/ Chairman-cum-Managing Director, Bihar State Power (Holding) Company Ltd., Patna /Managing Director, North Bihar Power Distribution Company Ltd. Patna/ Managing Director, South Bihar Power Distribution Company Ltd. Patna/ Managing Director, Bihar State Power Transmission Company Ltd. Patna/ Managing Director, Bihar State Power Generation Company Ltd., Patna/Managing Director, Bihar State Hydroelectric Power Corporation, Patna/Director, Breda, Vidyut Bhawan-II, Patna and IT Manager, Energy Department, Bihar, Patna for information and necessary action.



Secretary, Govt. of Bihar